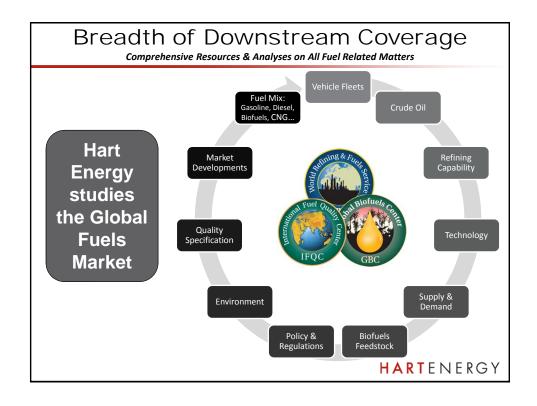
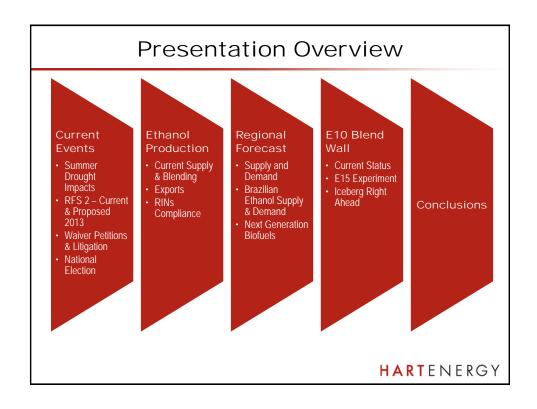
## 2012 – 2013 Winter Fuels Outlook Conference

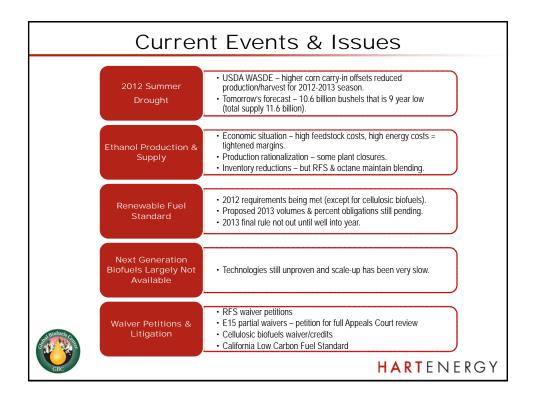
National Press Club Washington, DC October 10, 2012

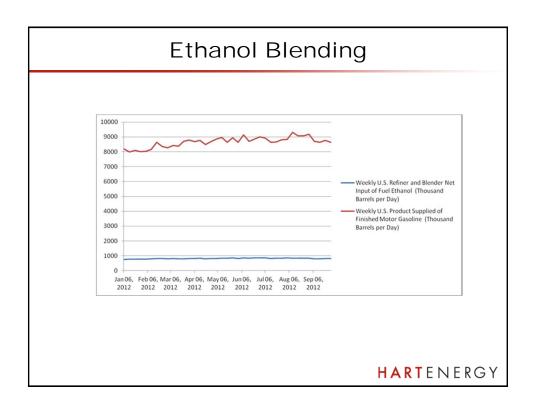
John Kneiss
Director, North America
jkneiss@hartenergy.com

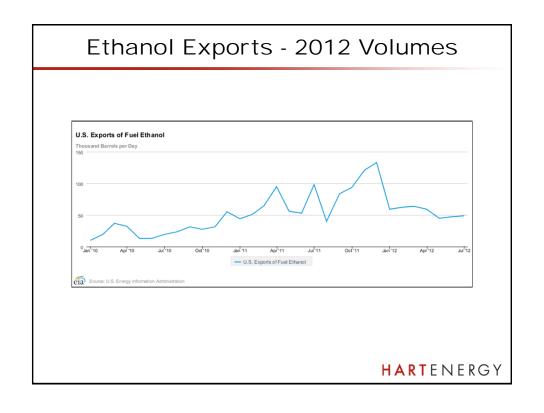


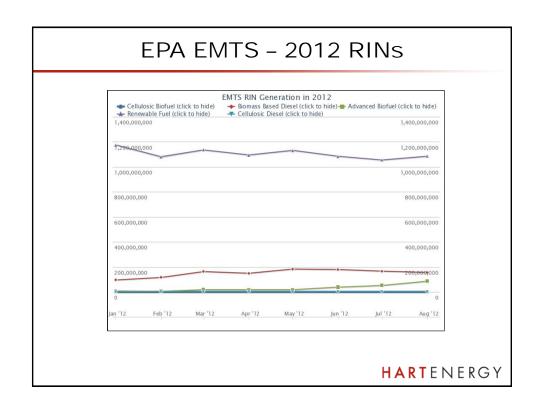












# Renewable Fuel Standard - 2012

Fuel Category	Amount of Fuel Required to be Renewable Biofuel	Total Volume of Renewable Fuel (in billion gallons)	EISA Goal (in billion gallons)
Renewable biofuel	9.23%	15.2	15.2
Cellulosic-based biofuel	0.006%	0.00865	0.50
Biomass-based diesel	0.91%	1.0	1.0
Advanced biofuel	1.21%	2.0	2.0
"Corn-based ethanol"	N/A	13.2	N/A

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# Renewable Fuel Standard – 2013?

Fuel Category	Amount of Fuel Required to be Renewable Biofuel	Total Volume of Renewable Fuel (in billion gallons)	EISA Goal (in billion gallons)
Renewable biofuel	?	16.55	16.55
Cellulosic-based biofuel	?	0.025 to 0.035	1.00
Biomass-based diesel	?	1.28	At least 1.0
Advanced biofuel	?	2.75	2.75
"Corn-based ethanol"	N/A	13.8	N/A

### **RFS Waiver Petitions**

- Eight State Governors submitted petitions seeking partial waivers
- EISA directs EPA to issue determination within 90 days
- Public comment period ends on Oct. 11
- EPA decision by Nov. 9
- Threshold to establish "severe harm" to economy of state very high
- Outcome EPA unlikely to grant waivers

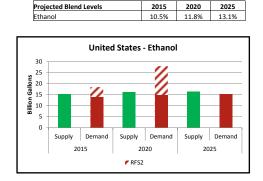
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### United States - Ethanol S&D Forecast

2015

2020

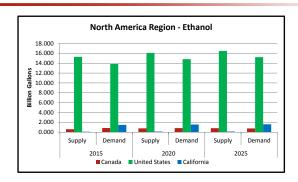
2025



#### **Key findings:**

- Ethanol demand increases depend on E15 penetration & reform of the RFS2 program;
- · Corn-based ethanol production stable;
- Sugar-cane based ethanol imports variable with Brazilian harvest cycles;
- · Cellulosic ethanol forecast at only 1 billion gallons.

### North America Ethanol S&D Forecast



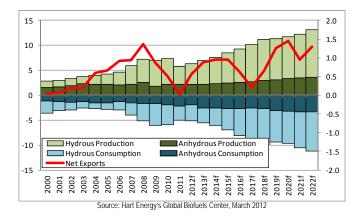
### **Key findings:**

- Ethanol demand increases as E15 penetration occurs (slowly).
- · Limited volume of cellulosic ethanol throughout forecast.
- RFS2 program advanced biofuels mandates not achieved requiring reform.
- Ethanol capacity for region adequate to meet conventional volumes needed.

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# Ethanol Demand/Supply Balance

Upsurges in domestic demand – driven by softer prices – periodically drive down net export availability. Even during peak years of availability, net exports will fall below most forecasts (e.g., Ministry of Agriculture, ICONE, UNICA, etc.)



### **Next Generation Biofuels**

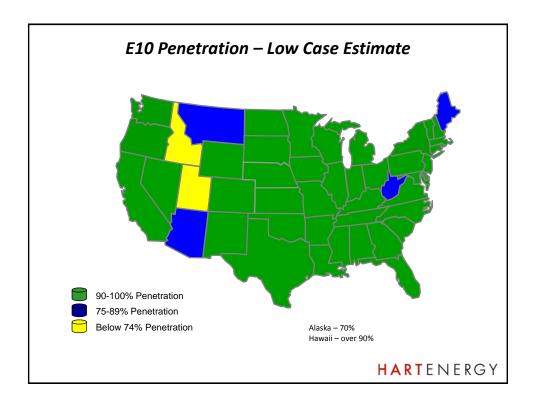
Hart Energy projects less than 800 million gallons commercial-scale production by 2020 in the U.S.

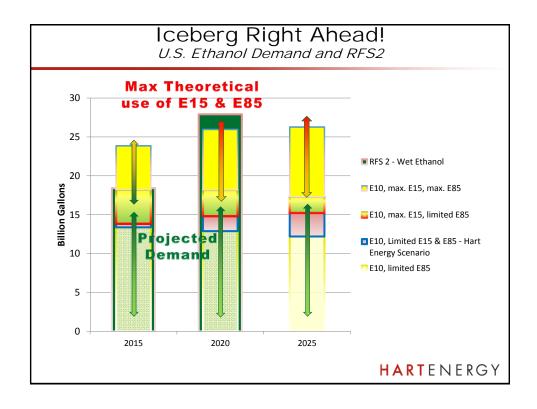
### 25 operating next generation biofuels pilot/demo plants in the U.S.

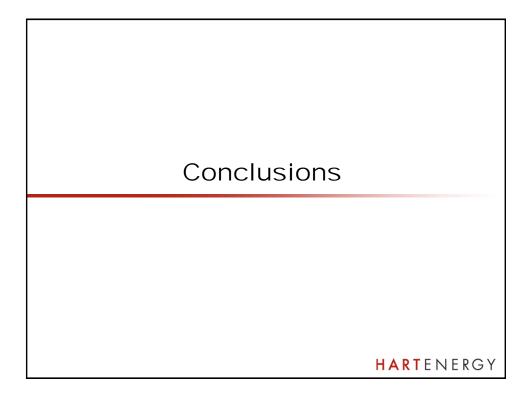
- 18 cellulosic ethanol plants with capacities ranging from 1,600 gallons to 1.5 million gallons per year
- 5 FT or HVO renewable diesel plants: undisclosed to 0.07 gallons to 5 million gallons per year
- 2 for biogasoline or biojet

#### 2 operating commercial plants in the U.S.

- Gevo: 18 million gallons per year of butanol
- Dynamic Fuels: 18 million gallons per year of HVO renewable diesel







### Conclusions

#### Current Ethanol Supply Available to Meet Demand

- U.S. has hit the E10 blendwall further blending requires mid-level (E15) market penetration.
- Longer forecasts impacted by vehicle fuel economy improvements gasoline consumption down further reducing ethanol blending potential.
- Brazilian ethanol market suffers from competition with the sugar industry impacting exports.

#### RFS2 Program in Need of Reform

- Advanced & cellulosic biofuels shortage strains program compliance.
- Expanded ethanol use dependent on E15 market penetration.
- Waiver petitions likely denied ongoing litigation creates uncertainty for producers & refiners/hlenders

#### National Election Outcome

• Future regulatory programs & market responses impacted by election.



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### Thank You!



www.ifqc.org



www.globalbiofuelscenter.com



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